

Canaport LNG Project

Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 93
Thursday, 25 June 2015
Jervis Bay Legion, Saint John, NB
Meeting 6:00 pm –8:00 pm

APPROVED

Committee Present:

- Debly, Teresa Resident
- Forsythe, Fraser Co-Chair (Canaport LNG)
- Johnston, Jan Resident
- McNeil, Pam Resident
- Thompson, David H. Member

Committee Absent:

- Armstrong, Carol Resident
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Perry, Yvonne Resident
- Silliphant, Craig ACAP
- Turner, Rick Saint John Board of Trade

Resources:

- Caines, Crystal Fundy Engineering
- Dubee, Cathy NBDELG
- O'Brien, Kevin City of Saint John

Observers:

- 5 observers

OPENING REMARKS:

The meeting commenced at 6:00 pm with Fraser Forsythe welcoming everyone.

REVIEW & APPROVAL OF MINUTES FROM MEETING #92

The minutes of meeting # 92 were reviewed and approved with the following changes:

- Page 4, Answer 4. The following was added to clarify why sulphur dioxide is a concern: *“Sulphur dioxide emissions result from the burning of fossil fuels, and is an air pollutant that contributes to smog”*. David Thompson made the motion to accept the minutes, Pam McNeil seconded the motion; motion carried.

Cathy Dubee informed the committee of the National Pollutant Release Inventory (NPRI) which is accessible online to view the emissions from industries across Canada.

David Thompson inquired as to why TransCanada representatives were not at the meeting as observers (as discussed in previous meetings). Fraser Forsythe indicated TransCanada representatives sent their regrets indicating they could not make the meeting. Discussions ensued on adjusting the next CCELC date if necessary to accommodate their schedule.

Action 93-1: Fraser to follow-up with TransCanada Representatives on attending next CCELC meeting as observers

(1) BUSINESS ARISING FROM PREVIOUS MEETINGS

92-1 Invite Sheryl Johnstone to attend an upcoming CCELC meeting to review the ATO requirements.

Fundy Engineering followed up with Sheryl, and she is willing to come and speak to the committee to review the Approval to Operate (ATO). Fundy to confirm Sheryl's availability for the next CCELC meeting. The committee requested advance notice of CEEA and/or NBDELG representatives attending CCELC meetings as others in the community may wish to come along as observers.

Action 93-2: Invite Sheryl Johnstone to attend an upcoming CCELC meeting to review the ATO requirements.

92-2 CCELC members to review the annual report prior to the next CCELC meeting, and come back with any comments.

The annual report was approved subject to correction of error in date. Moved by David Thompson and seconded by Pam McNeil; motion carried

Discussions on membership expansion occurred, and expansion was supported by the committee and co-chair. A member sweep occurred the year prior, with no new members interested in joining.

David Thompson suggested 'years of service for members' should be incorporated into the next year's CCELC annual report to recognize the commitment of the members.

Action 93-3: Include 'years of service for members' within the 2015 CCELC Annual report

Action 93-4: Redistribute approved as revised copies of annual report to CCELC members

92-3 Canaport LNG to inquire on programs that would support migratory birds.

Ongoing - Fraser will contact Canadian Wildlife Services to determine if there are any such programs to support migratory birds.

Q1 (David Thompson): Are there any further updates on the bird incident?

A1 (Fraser Forsythe): We still haven't gotten all disclosure of evidence.

Action 93-5: Canaport LNG to inquire on programs that would support migratory birds.

A committee member suggested having ALERT come in and give a presentation on emergency response as result of on water oil spill might be of interest to the committee. David Thompson suggested having them attend a meeting where there are no other guests/presentations planned (perhaps in the fall).

Action 93-6: Canaport LNG to coordinate with ALERT on future presentations.

(2) UPDATES

NBDELG Update (Cathy Dubee)

There was one complaint regarding odour near the Canaport area; however, it was determined that the Canaport LNG Terminal was not the source. There are activities occurring at the Crude Terminal, which may have resulted in odour emissions. Odour emissions are very subjective and difficult to measure and pinpoint. The Department will begin monitoring for Volatile Organic Compounds (VOCs), which will help understand the VOC emissions in the area.

Canaport LNG Update (Fraser Forsythe)

The following site highlights were given by Fraser Forsythe:

- the Terminal is continuing operation on Boil of Gas using the booster compressor to send out gas, which will likely be the status for the next 6 months
- ongoing maintenance projects are underway, including painting, and will continue throughout the summer
- no ships are anticipated until the fall (unless it is a spot cargo)
- the underwater inspection of the Jetty has been completed
- SCV's will be opened this summer to do internal inspections
- Security drill with dummy explosive devices was conducted to test current processes and procedures.

Q2 (David Thompson): Has there been any oil shipments received?

A2 (Fraser Forsythe): No. The line is only to be used when the monobuoy is out of service. The pipeline on the jetty is pressurized with nitrogen to keep out air to avoid air entering the line. Crude is corrosive (as a result of the sulphur), and therefore, would not want to have it sitting in

the pipeline for prolonged time when not in use. When it is necessary to unload a ship, Canaport LNG will work with Crude Operators to bring the line to operational readiness.

Q3 (Teresa Debly): What is the volume of the LNG ships that come in and what is the cost?

A3 (Fraser Forsythe): Typical LNG carrier is approximately 130,000 m³ of LNG, which could have a value of some 35 million depending on price in market.

Q4 (Teresa Debly): Does Canaport LNG do regular drug testing?

A4 (Fraser Forsythe): Canaport LNG does post-incident testing, or will test if given cause. There is no random or pre-employment drug testing.

Jan Johnston expressed her concern on the increase of white trucks travelling on the Red Head Road – some of which are speeding. Fraser indicated that the only white trucks that leave the Canaport LNG Terminal are marked with the company’s logo. Fraser will again convey to the employees on site to use Bayside Drive and observe speed limits.

Action 93-7: Canaport LNG to encourage employees to use Bayside Drive and observe speed limits.

MEETING ADJOURNED: 7:50

NEXT MEETING DATE: AUGUST 18TH, 2015

LOCATION: Jervis Bay Legion, 1016 Bayside Drive

ENCL:

Revised 2014 CCELC Annual Report

Table of Actions / Responsibilities

Action #	Action Item	Responsible Party	Due Date
93-1	<i>Fraser to follow-up with TransCanada Representatives on attending next CCELC meeting as observers</i>	Canaport LNG	August 2015
93-2	<i>Invite Sheryl Johnstone to attend an upcoming CCELC meeting to review the ATO requirements.</i>	Fundy Eng	August 2015
93-3	<i>Include ‘years of service for members’ within the 2015 CCELC Annual report</i>	Fundy Eng	2016
93-4	<i>Redistribute revised copies of annual report to CCELC members</i>	Fundy Eng	August 2015

93-5	<i>Canaport LNG to inquire on programs that would support migratory birds</i>	Canaport LNG	August 2015
93-6	<i>Canaport LNG to coordinate with ALERT on future presentations</i>	Canaport LNG	TBD
93-7	<i>Canaport LNG to encourage employees to use Bayside Drive and observe speed limits.</i>	Canaport LNG	ASAP