

**Canaport LNG Project
Canaport Community Environmental Liaison Committee (CCELC)**

Approved

Minutes of Meeting CCELC # 109
Monday, 18th June 2018
Canaport LNG Terminal, Saint John, NB
Meeting 6:05 pm – 7:45 pm

Committee Present:

- Armstrong, Carol Resident
- Carvana, Sergio Co-Chair (Canaport LNG)
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Debly, Teresa Resident
- McNeil, Pam Resident
- Thompson, David H. Member

Committee Absent:

- Johnston, Jan Resident
- Perry, Yvonne Resident
- Turner, Rick Saint John Board of Trade

Resources Present:

- Caines, Crystal Fundy Engineering
- Dubee, Cathy NBDELG
- O'Brien, Kevin City of Saint John

(1) OPENING REMARKS:

The meeting commenced at 6:05 pm with Sergio Carvana welcoming everyone.

(2) CANADA REGIME FOR SHIP SOURCE OIL SPILL PREVENTION

Sergio Carvana presented the “Canada Regime for Ship Source Oil Spill Prevention, Preparedness and Response” to the committee. The presentation is attached to these minutes.

The Canaport LNG Terminal is considered a designated oil handling facility, and therefore there are laws in which they must abide by to reduce oil spill risks and their potential impacts. Even though the Terminal only offloads oil during the maintenance of the monobuoy, it is still designated as an oil handling facility. One of these laws are that a designated facility must have an agreement with a response company, such as ALERT.

Q1. (David Thompson) It appears the exercises always occur during good weather.

A1. (Sergio Carvana) That is true; however, a ship wouldn't be allowed to berth in rough water. We also do not want to risk safety for an exercise.

Q2. (David Thompson) How often are you required to test the plan?

A2. (Sergio Carvana) We are required to test the response equipment once a year, and do notification four times a year.

The boom is designed for our own weather pocket in which a ship would berth. The boom can be deployed in 30 minutes. During the offloading of oil, a ‘Vessel of Opportunity’ has to be on standby in the event a response is required. Deployment of the boom is done on a case by case basis depending on the spill, it can be deployed a little or entirely. There is enough boom to surround the largest tanker twice.

Gordon Dalzell verbalized his reassurance to know these requirements are in place. David Thompson also thanked Sergio for the presentation.

Action 109-1: Sergio to check with Canaport LNG to see if they will cover any registrants for the East Coast Energy Connection conference coming up in the fall.

(3) REVIEW & APPROVAL OF MINUTES FROM MEETING #108

The minutes of meeting #108 were reviewed and approved, moved by Gordon Dalzell, and seconded by Pam McNeil.

(4) BUSINESS ARISING FROM PREVIOUS MEETINGS

108-1	Kate to determine the date of the community clean-up within Read Head, and pass along the information to the committee members	An email was sent out to committee members notifying the committee the date of the clean-up. Gordon thanked Canaport LNG for their sponsorship for this event.
108-2	Sergio to inquire with NB Power for an update on the new proposed transmission line to Canaport. David and Gordon to also inquire on an update at their next liaison meeting.	Several emails were sent and a call made, to no avail. NB Power contacted Canaport LNG to see which dates would work for a power outage to work on existing line.

Action 109-2: Sergio to provide an update on NB Power's work on the existing transmission line to Canaport, and whether a new one will be built. Sergio to send an email out if updates are available prior to the next meeting.

(4) UPDATES - Canaport LNG Update NBDELG Update

NBDELG Update

There have been no incidents since the last meeting in March. Regular ongoing monthly monitoring (water sampling) has been occurring, and sound monitoring was also conducted. Everything is within limits of the Approval to Operate.

Canaport LNG Site Update

The following site highlights were given by Sergio Carvana:

- Scheduled to offload oil for a week in fall while they swap out the monobuoy. LNG ships have a priority over the crude oil as the product is more time sensitive.

Q3. (David Thompson) When you do maintenance on site, what do you do with your waste?

A3. (Sergio Carvana) We segregate oils, glycols, caustic, etc. and send them offsite to Terrapure, where they get reused and recycled. All other waste would go into the regular solid waste stream.

Crystal provided an overview of the 2017 monitoring results at the Terminal, and provided a hand-out with the summarized results. The summary is also attached to these minutes.

MEETING ADJOURNED: 7:35 PM

NEXT MEETING DATE: MONDAY, SEPTEMBER 10TH 2018

LOCATION: Canaport LNG

ENCL:

1. Presentation - Public Relations Department Overview 2017
2. Presentation – Canadian Regime for Ship Source Oil Spill Prevention, Preparedness, and Response
3. 2017 Summary of Monitoring Results at LNG Terminal

TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date
109-1	Sergio to check with Canaport LNG to see if they will cover any registrants for the East Coast Energy Connection conference coming up in the fall.	Canaport LNG	Next Mtg
109-2	Sergio to provide an update on NB Power's work on the existing transmission line to Canaport, and whether a new one will be built. Sergio to send an email out if updates are available prior to the next meeting.	Sergio Carvana/Gordon Dalzell/David Thompson	Next Mtg

PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
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